

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

		5. Lease Designation and Serial Number: PRIVATE	
		6. If Indian, Allottee or Tribe Name: N/A	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name: N/A	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name: HUBER-SHIMMIN TRUST	
2. Name of Operator: J. M. HUBER CORPORATION (303) 825-7900		9. Well Number: 3-14	
3. Address and Telephone Number: 1050 17TH ST., SUITE 1850, DENVER, CO. 80265		10. Field and Pool, or Wildcat: CASTLEGATE	
4. Location of Well (Footages) At Surface: 1435' FNL & 665' FEL <i>4403922 N</i> At Proposed Producing Zone: SAME <i>520441 E</i>		11. Qtr/Qtr, Section, Township, Range, Meridian: SENE 14-12S-10E SLBM	
14. Distance in miles and direction from nearest town or post office: 6 AIR MILES NE OF HELPER		12. County: CARBON	13. State: UTAH
15. Distance to nearest property or lease line (feet): 665'	16. Number of acres in lease: 800	17. Number of acres assigned to this well: 160	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2380'	19. Proposed Depth: 4,550'	20. Rotary or cable tools: ROTARY	
21. Elevations (show whether DF, RT, GR, etc.): 7,490' UNGRADED		22. Approximate date work will start: MAY 30, 2001	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24#	500'	365 sx Class G
7-7/8"	5-1/2" J-55	17#	4,550'	660 sx (DV @ 3,675')

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24.

Name & Signature: *Brian Wolf* (505) 466-8120 Title: CONSULTANT Date: 10-30-00

(This space for State use only)

API Number Assigned: 43-007-30640

Approval:

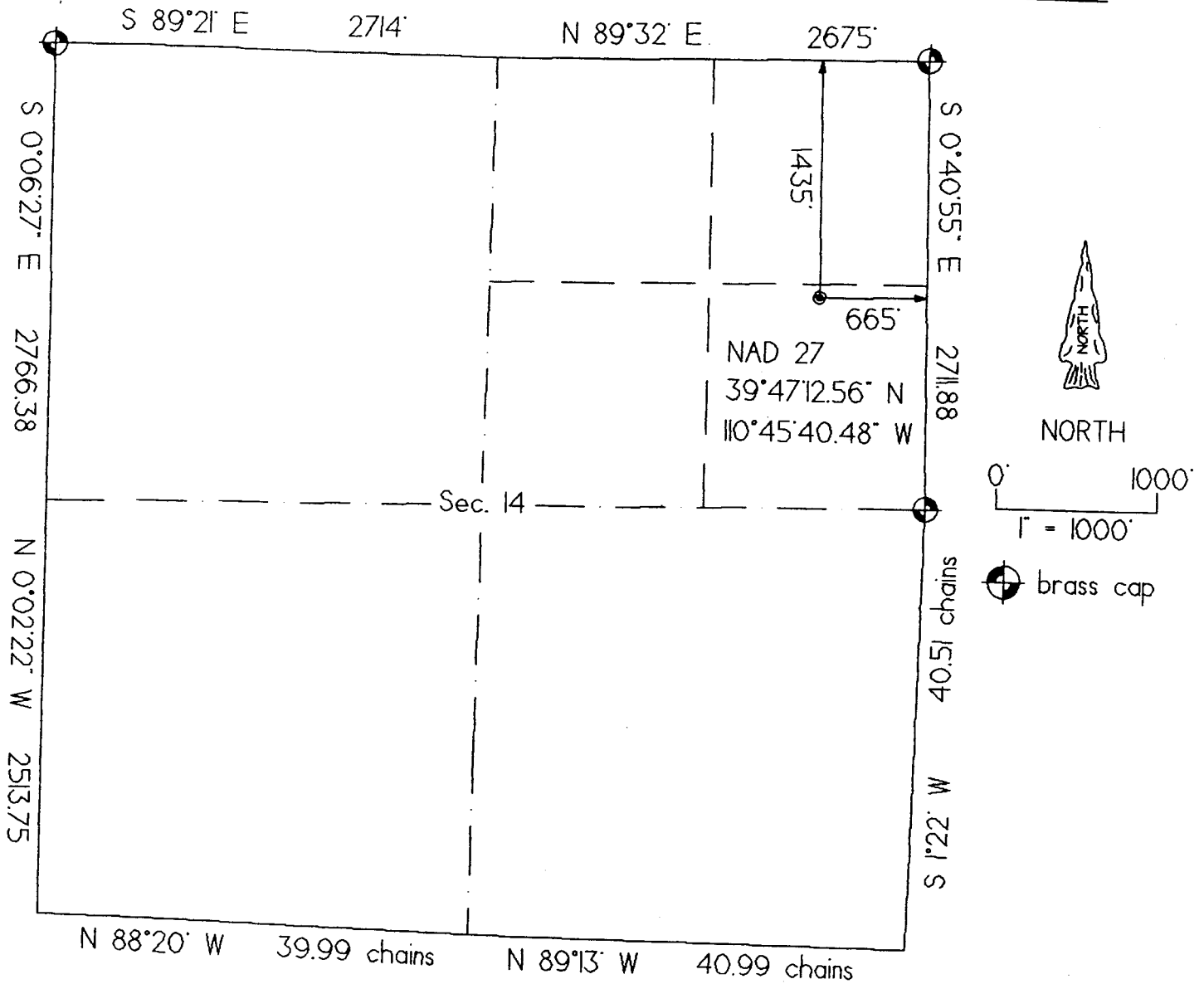
**Approved by the
Utah Division of
Oil, Gas and Mining**

cc: Scott

Date: 01-04-01By: *[Signature]*

(See Instructions on Reverse Side)

Well Location Plat



Well Location Description

J.M. HUBER CORPORATION
Huber Shimmin Trust 3-14
1435' FNL & 665' FEL
Section 14, T.12 S., R.10 E., SLM
Carbon County, UT
7490' grd. el. (from GPS)

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10 July 2000

Gerald G. Huddleston

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330



ENERGY

A FAMILY OF SOLUTIONS

J.M. Huber Corporation

January 4, 2001

1050-17th Street
Suite 1850
Denver, CO 80265
phone: (303) 825-7900
fax: (303) 825-8300
e-mail: dv_cptrs@huber.com
www.huber.com

Ms. Lisha Cordova
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Dear Lisha:

Enclosed is the original signed affidavit of completion of surface use agreement between J. M. Huber Corporation and Dean Shimmin for the Huber-Shimmin 2-11, Huber-Shimmin 3-14 and Huber-Shimmin 4-14 wells located in Carbon County, Utah.

Thank you for your assistance in this matter. If you have any questions, please call me at (303) 825-7900.

Sincerely,

T. Reed Scott
Consulting Engineer

Attachment

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J.M. Huber Corporation

1050-17th Street
Suite 1850
Denver, CO 80265
phone: (303) 825-7900
fax: (303) 825-8300
e-mail: dvjsz@huber.com
www.huber.com

January 2, 2001

Affidavit of Completion of Surface Use Agreement

On April 17, 2000 a written surface use agreement was entered into between J. M. Huber Corporation and Dean Shimmin for the use of land connected with the Huber-Shimmin 2-11, Huber-Shimmin 3-14 and Huber-Shimmin 4-14 wells in Carbon County, Utah.

We will abide by the conditions as stated in the Surface Use Agreement.

On behalf of J. M. Huber Corporation:


A. J. Lydyard

Vice President – Coalbed Methane Business Unit

Date: 01/02/01

State of Colorado)

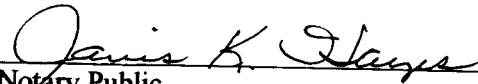
ss

County of Denver)

Subscribed and sworn to before me this 2nd day of January 2001 by A. J. Lydyard.

Witness my hand and notarial seal.

My commission expires: 1-2-02


Notary Public

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J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>≈Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	ST&C	New	500'
7-7/8"	5-1/2"	17	J-55	LT&C	New	4,550'

Surface casing will be circulated to surface with 365 sx Class G Premium + 2% CaCl₂ + Cello Flake. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 100%

Long string will be cemented to surface with DV tool set at ≈3,675' (i.e., ≈200' above top of Castlegate coal). Actual volumes will be determined by caliper log.

First stage (≈3675' {=DV} to TD) of long string will be cemented with 170 sx Class G Premium + 1% Microbond + 0.3% CFR-3 + 3% Halad. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 30%

Second stage lead (≈3625' {=50' above DV} to surface) of long string will be cemented with ≈440 sx Halliburton Lite w/ 65/35 poz mix + 2% CaCl₂. Weight = 12.7 ppg. Yield = 1.87 cu ft/sk. Excess = 30%

Second stage tail (≈3625' {=50' above DV} to ≈3875' {200' below DV}) of long string will be cemented with 50 sx Class G Premium + 2% CaCl₂ + Flocele. Weight = 15.6 ppg. Yield = 1.19 cu ft/sk. Excess = 30%

5. MUD PROGRAM

Fresh water gel (weight = 8.3 to 8.7 ppg, viscosity = 40-55, fluid loss = NC) will be used from surface to ≈500. Fresh water gel with caustic (weight = 8.7 to 9.1 ppg, viscosity = 38-45, fluid loss = 10-20 cc) may be used from surface casing shoe to TD. Will also run with air.

J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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6. DATA GATHERING

First deviation survey will be run $\approx 250'$ below BSC. Additional surveys will be run every 500' to TD. Deviation limit will be $1^\circ/100'$ and a maximum of 5° at TD. If deviation exceeds 4° , will decrease WOB, increase RPM, and survey at 250' intervals until corrected. If deviation becomes severe ($>5^\circ$), may use a fourth stabilizer and convert to a full packed BHA.

Mud loggers will be on site from $\approx 1,500'$ to TD and will have full chromatograph. Will collect samples every 30' from $\approx 1,500'$ to $\approx 2,500'$. Will collect samples every 10' from $\approx 2,500'$ to TD.

Will run following log suites:

HRI/DSN/SDL/GR (EVR Mode): 4000' to TD
HRI/DSN/SDL/GR: BSC TO TD

7. MISCELLANEOUS

Expect to spud May 30, 2001. It will take ≈ 2 weeks to drill and ≈ 3 weeks to complete the well. BHP: $\leq 1,820$ psi. No abnormal temperature. No H₂S.

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J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 8 & 9)

From the junction of US 6 and US 191 north of Helper, Utah ...
Go NE 8.3 miles on US 191 to the equivalent of Milepost 165.75
Then turn right and go SE 0.8 mi. on the Emma Park/Nine Mile Cutoff Road
Then turn right and go SE 0.5 mi. on a field road
Then turn right and go S 0.1 mi. on a field road to some farm implements
Then turn left and go SE 0.8 mi. on a field road to below the P&A #2
Then turn left and go E 25' on a flagged route to the proposed pad

2. ROAD TO BE BUILT

An 18' x 50' CP culvert will be installed in the west borrow ditch. The 25' of new road will be crowned, ditched, and graveled. Travel surface will be 16'. Maximum disturbed width will not exceed 50'.

3. EXISTING WELLS

There are 11 P&A wells, 2 gas wells, and 2 water wells within a mile radius. There are no existing oil, injection, or disposal wells within a mile.

4. PROPOSED PRODUCTION FACILITIES

Equipment may include a dehydrator-separator, meter run, pump, and ≈235' of pipelines and a powerline buried in one trench beside the new road running west across the existing road to tie into the existing utility corridor.

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J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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5. WATER SUPPLY

Water will be trucked from existing water well (right #91-4983) at Huber's central production facility in Section 11 or from town for the first 1500' of well bore. Produced water from Huber's wells will be used below 1500'.

6. CONSTRUCTION MATERIALS & METHODS

Topsoil and brush will be stripped and stockpiled north and south of the pad. A silt fence will be placed north of the north pile. Diversion ditch will be built south of the pad. The reserve pit will be lined with minimum 12 mil plastic.

Gravel will be bought from the landowner or town.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The 4th side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries. No fluids will be discharged into the flare pit.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be backfilled sufficiently deep so that no liner is exposed.

Produced water will be disposed of in Huber's state approved evaporation

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DIVISION OF PROVIDING PERMITS for LAND USERS
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J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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pond in Section 15.

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 10 & 11 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be backfilled, recontoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding. All reclaimed areas will be broadcast seeded in late fall or winter with seed mixes specified by the state. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding. The new road will be similarly reclaimed and water barred.

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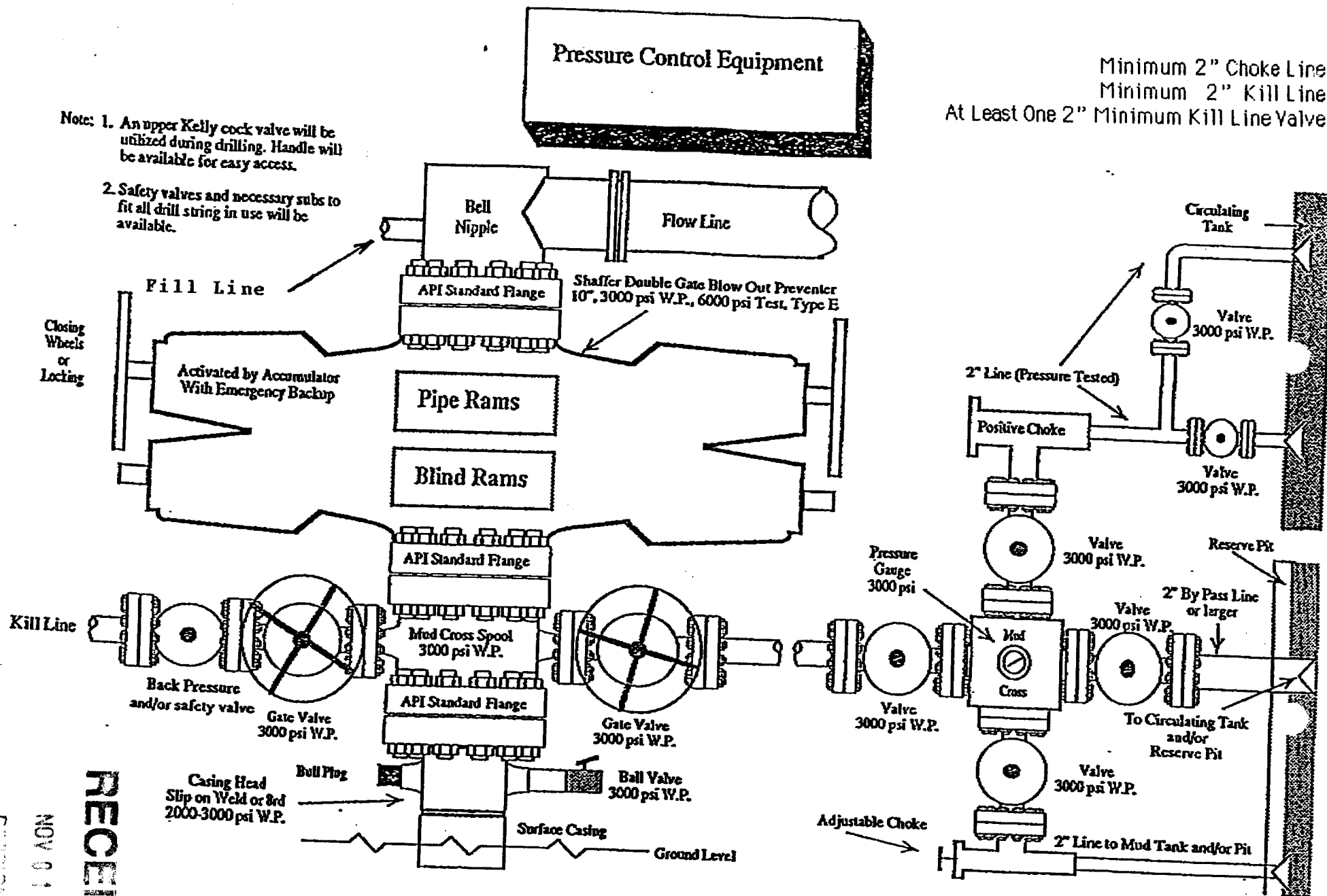
PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS

Pressure Control Equipment

Minimum 2" Choke Line.
Minimum 2" Kill Line.
At Least One 2" Minimum Kill Line Valve.

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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11. SURFACE OWNER

The well site, pipeline route, and new road are all on private land owned by John Marshall, Trustee in Trust for the Dean Shimmin Trust. Contact is Dean Shimmin @ (801) 375-2002.

12. REPRESENTATION

Anyone having questions concerning the APD should contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

The field representative during drilling will be:

Larry Sessions
J. M. Huber Corporation
c/o Holiday Inn - Room 140
838 Westwood Blvd., Price, Ut. 84501
(435) 637-8880 FAX (435) 637-7707
(temporary address & phones until office established)

or

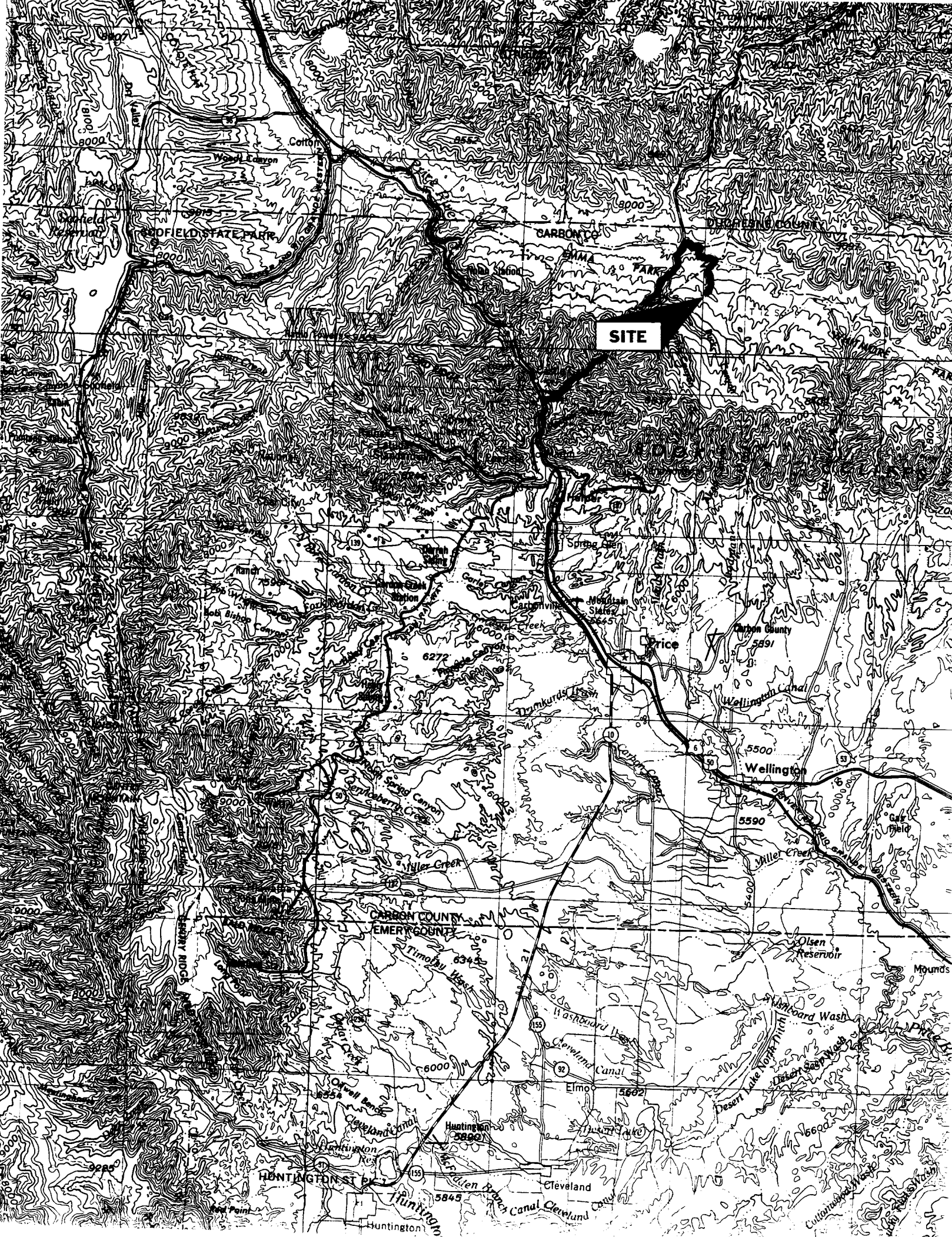
Tom Erwin
J. M. Huber corporation
3587 US Highway 160 East
Durango, Co. 80301
(970) 247-7708 FAX: (970) 247-7745

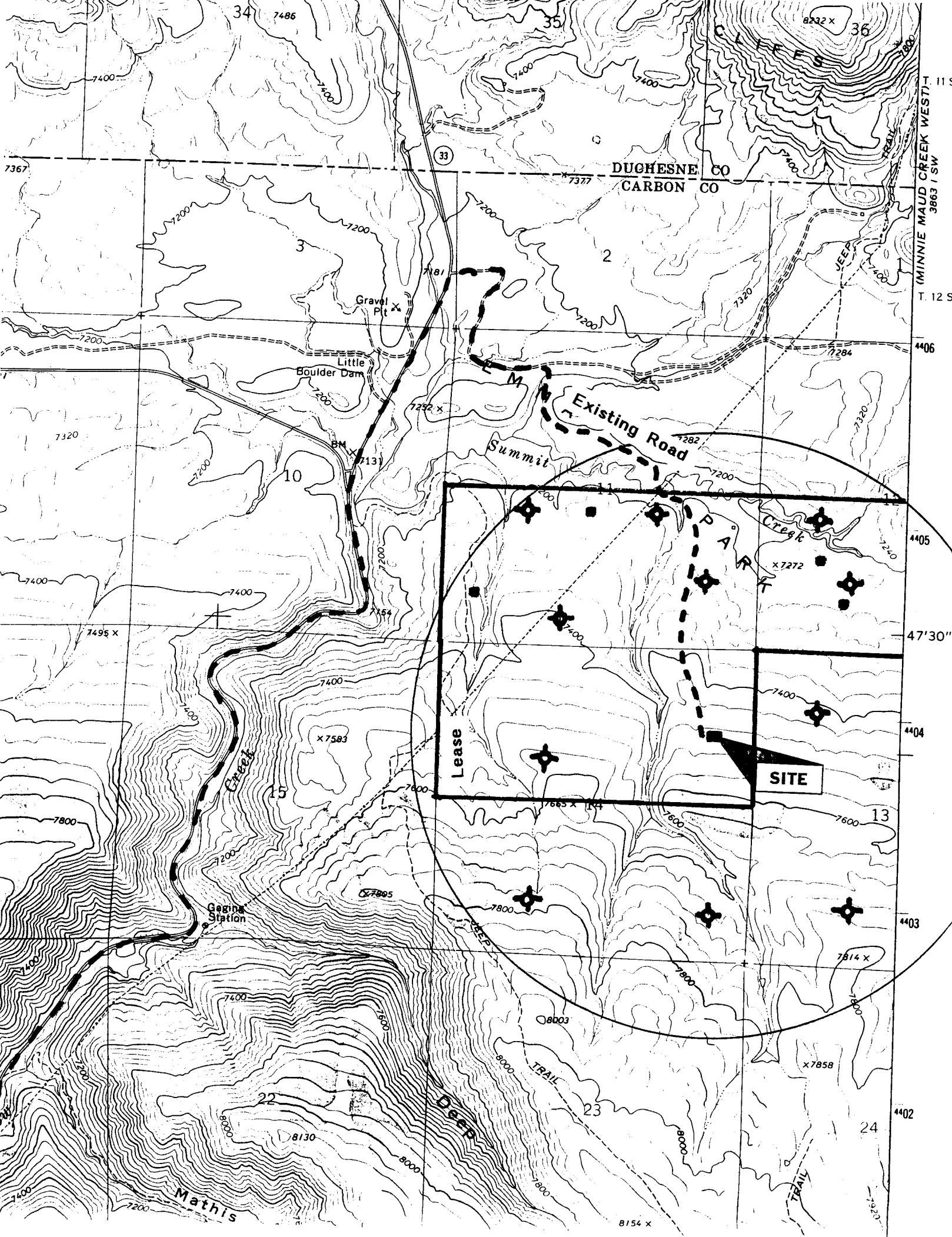
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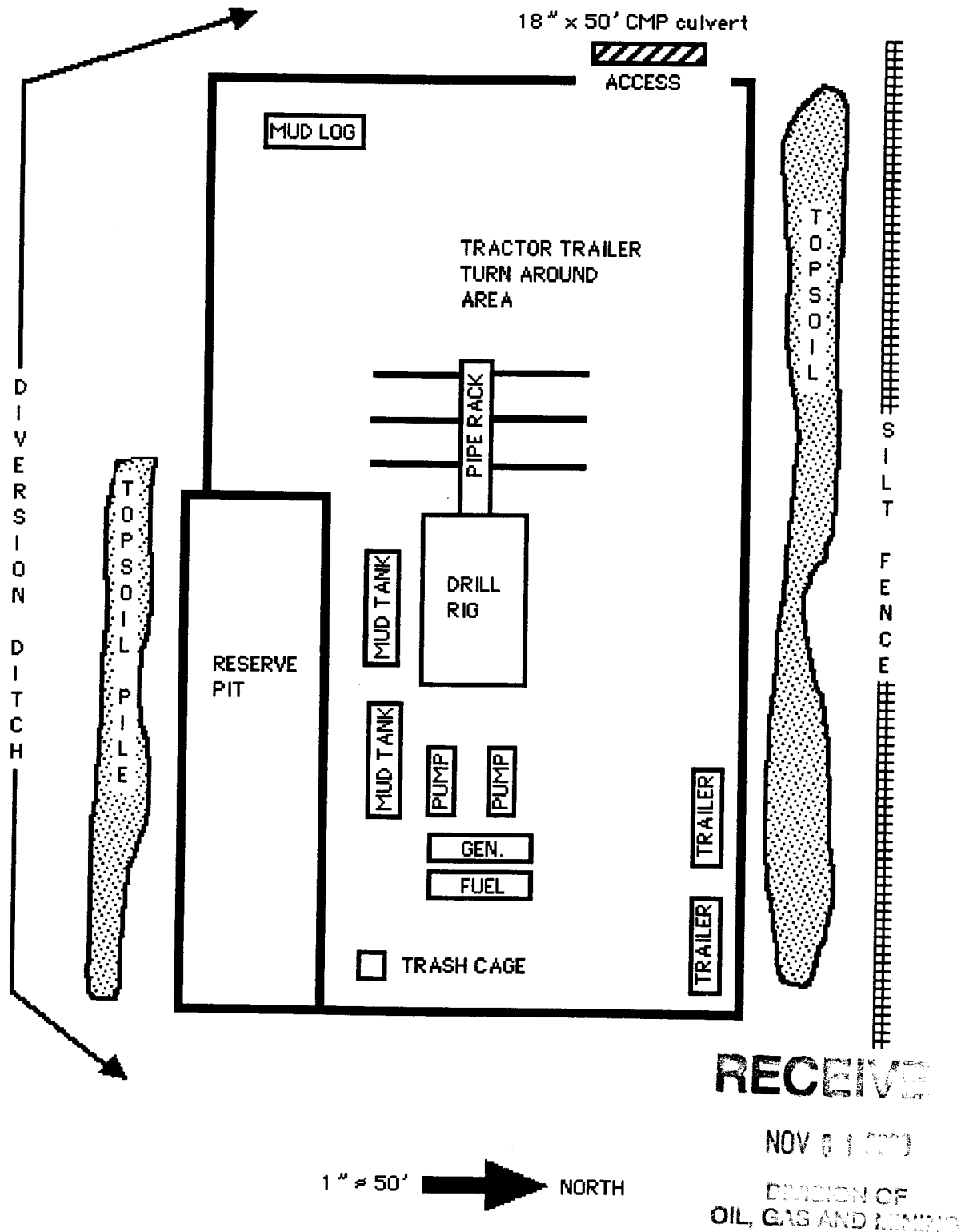
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J. M. Huber Corporation
Huber-Shimmin Trust 3-14
1435' FNL & 665' FEL
Sec. 14, T. 12 S., R. 10 E.
Carbon County, Utah

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Huber - Shimmin Trust # 3 - 14
well pad



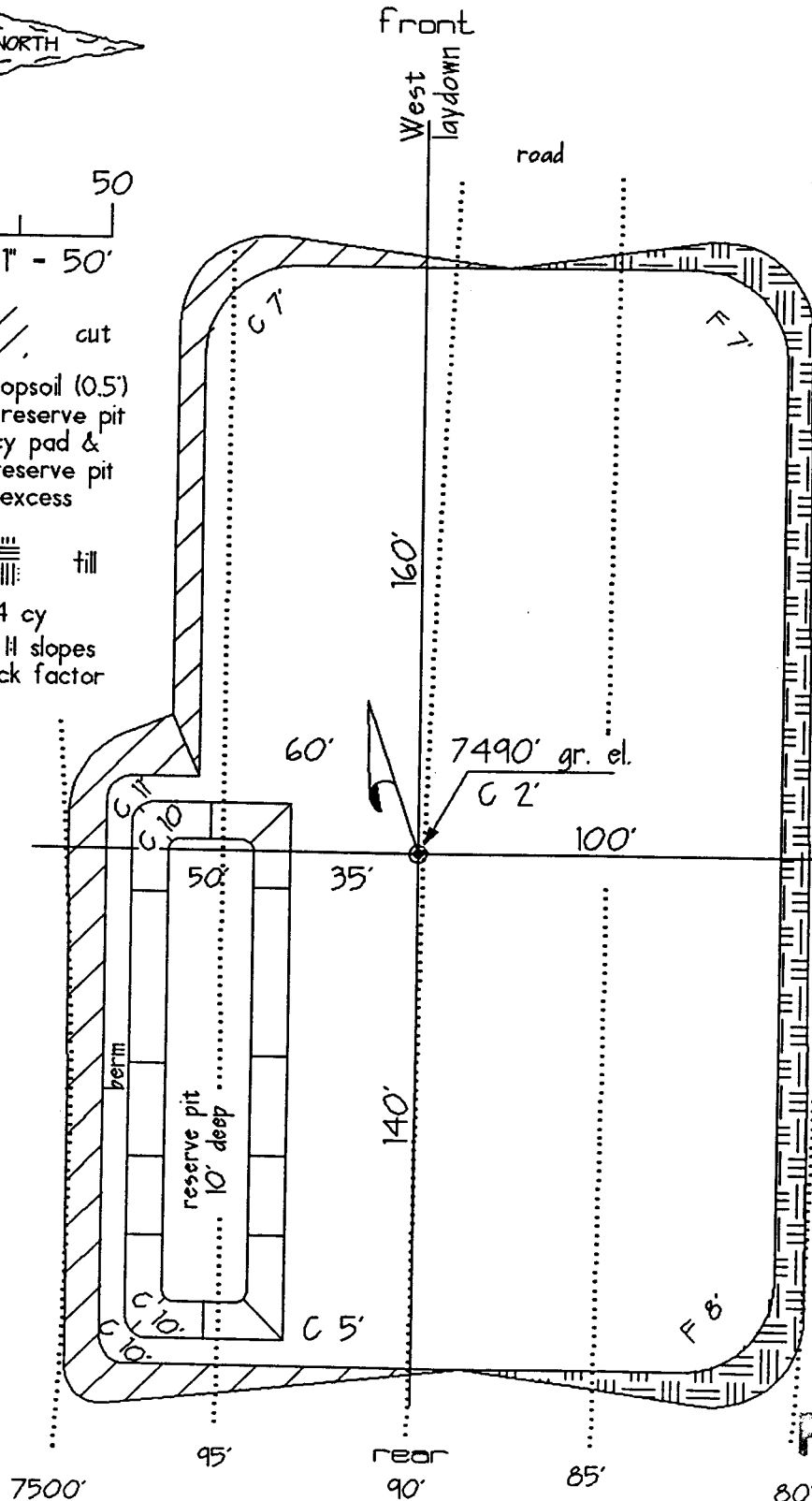
0' 50'
Scale 1" = 50'

cut

1150 cy topsoil (0.5')
1758 cy reserve pit
5412 cy pad &
above reserve pit
515 excess

till

3814 cy
assumed H slopes
20% shrink factor



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DIVISION OF
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DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: J. M. Huber
Name & Number: Huber-Shimmin Federal 3-14
API Number: 43-007-30640
Location: 1/4, 1/4 SE SE Sec. 14 T. 12 S R. 10 E County Carbon

Geology/Ground Water:

The setting depth of the surface casing in this well is proposed for 500' cemented back to surface with about 365 sx of pemium class G cement. There are 74 points of diversion within 1 mile of this location, which were developed by parties drilling in the area, some have priority dates back to 1860, most of these are municipal and the majority are wells that are completed in the Blackhawk coal. The intended production zone in this well is the Blackhawk Coal. A search made of the records at water rights showed that no water from active water wells is being produced from below 385', and that the proposed 500' of surface casing will cover these zones. The several springs and diversions along Willow Creek will not be impacted, by new work on this well, and are protected by the surface casing and the cement at the bottom of the long string. Produced water will be disposed of at an approved disposal facility.

Reviewer: K. Michael Hebertson **Date:** 12/December/2000

Surface:

The surface owner was has been contacted and expressed no concerns about the use of this location. Overall he was happy with the operators proposal. The surface owner was also made aware of the winter range and habitat concerns expressed by DWR and the active Sage Grouse strutting area that has been identified by DWR. He was not sympathetic to their request and has no interest in holding up work for the time frames requested. This is a previously drilled well site and no new surface disturbance will be required to reenter this well.

Reviewer: K. Michael Hebertson **Date:** 12/Decembert /2000

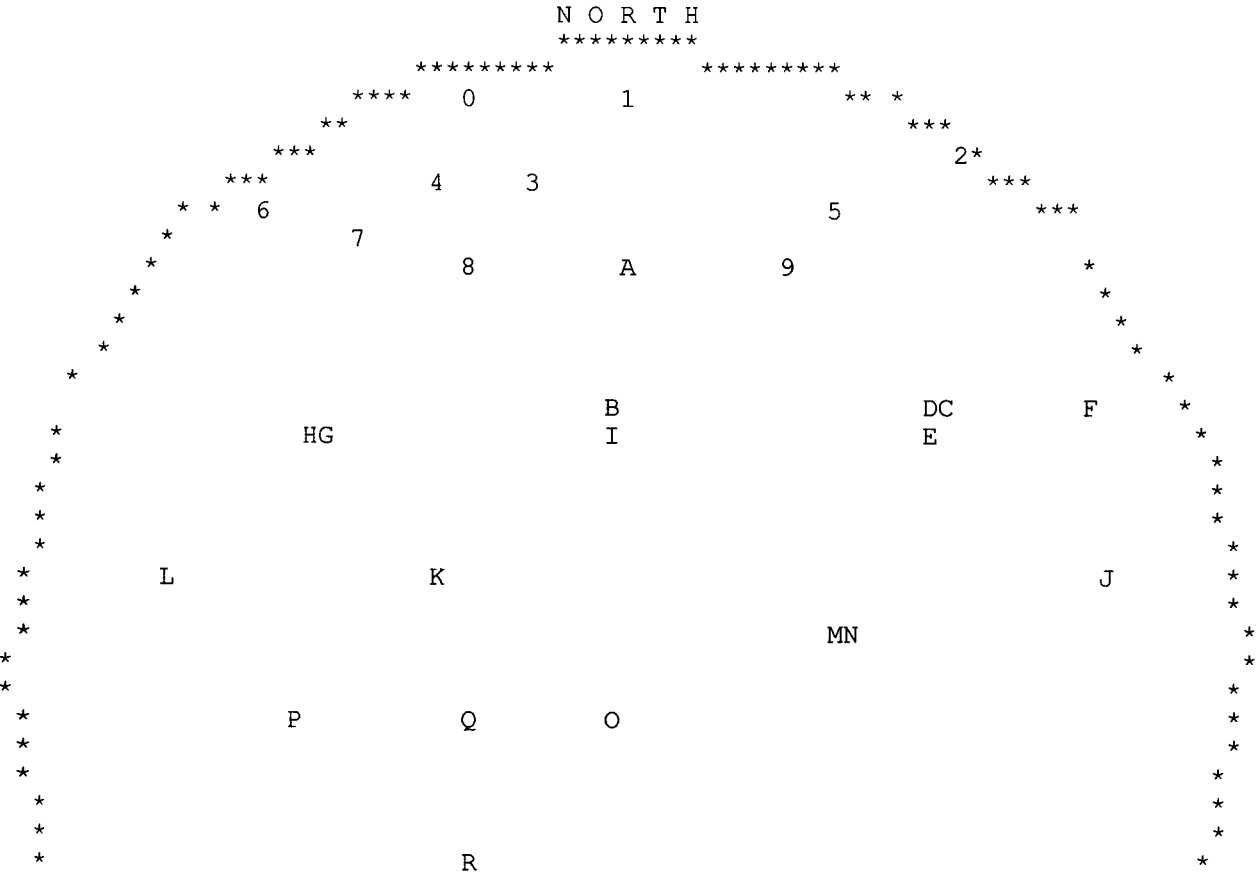
Conditions of Approval/Application for Permit to Drill:

1. Berms at the toe of all cut and fill slopes will be cleaned and maintained, and silt fences as per the APD.
2. The pit fenced when the drill rig moves off, as requested by the landowner.
3. Existing culverts will be cleaned and maintained and new culverts of sufficient size and length will be installed and maintained so as not to inhibit natural water flow, where necessary.
4. A synthetic liner is required for the pit, it will be at least 12 Mils thick.
5. Water samples from the Price River Formation will be required from this well.
6. Spoil and top soil piles will be stored in low windrows rather than tall cone shaped piles.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED TUE, DEC 12, 2000, 10:08 AM
PLOT SHOWS LOCATION OF 74 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1435 FEET, W 665 FEET OF THE NE CORNER,
SECTION 14 TOWNSHIP 12S RANGE 10E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

12/12/00 9:59 AM

12/12/00 9:59 AM

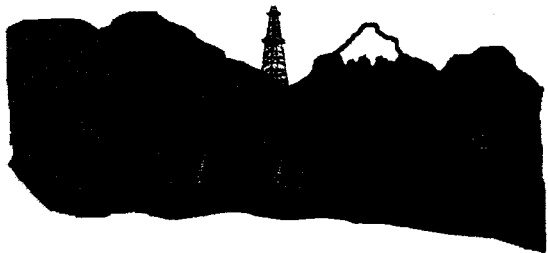
		WATER USE(S): DOMESTIC OTHER																PRIORITY DATE: 08/30/19
		Price River Water User's Association																Price
		PG&E Resources																6688 North Central Expressway Suite 1000 Dallas
7	<u>a24220</u>	.0000	2.00	6	365		N	2143	E	2362	SW	11	12S	10E	SL			
		WATER USE(S): DOMESTIC STOCKWATERING OTHER																PRIORITY DATE: 03/02/20
		Price River Water User's Association																Price
		D.C. Shimmin Trust																Provo
8	<u>91 4830</u>	2.0000	.00	6	3800 - 5000		N	1999	W	2006	SE	11	12S	10E	SL			
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER																PRIORITY DATE: 08/26/19
		PG&E Resources Company																Dallas
8	<u>91 4983</u>	.1600	.00	7	4990		N	1999	W	2066	SE	11	12S	10E	SL			
		WATER USE(S): IRRIGATION OTHER																PRIORITY DATE: 04/30/19
		Anadarko Petroleum Corporation																Oklahoma City
9	<u>91 1191</u>	.0110	.00		Satavorakis Spring													
		WATER USE(S):																PRIORITY DATE: 00/00/18
		Shimmin, Dean C.																Provo
A	<u>91 1190</u>	.0000	.00		Summit Creek													
		WATER USE(S):																PRIORITY DATE: 00/00/18
		Shimmin, Dean C.																Provo
B	<u>91 4819</u>	.0000	3.00	5	4667		N	793	W	780	SE	11	12S	10E	SL			
		WATER USE(S): OTHER																PRIORITY DATE: 10/21/19
		Cockrell Oil Corporation																Houston
B	<u>91 4830</u>	2.0000	.00	6	3800 - 5000		N	793	W	780	SE	11	12S	10E	SL			
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER																PRIORITY DATE: 08/26/19
		PG&E Resources Company																Dallas
B	<u>91 4983</u>	.1600	.00	5	4411		N	793	W	780	SE	11	12S	10E	SL			
		WATER USE(S): IRRIGATION OTHER																PRIORITY DATE: 04/30/19
		Anadarko Petroleum Corporation																Oklahoma City
B	<u>t92-91-12</u>	.0000	13.00	1)	Willow Creek 2) Wells		N	793	W	780	SE	11	12S	10E	SL			
		WATER USE(S): OTHER																PRIORITY DATE: 07/31/19
		West Hazmat Oil Field Services Inc.																Roosevelt
C	<u>91 4830</u>	2.0000	.00	6	3800 - 5000		N	721	E	2047	SW	12	12S	10E	SL			
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER																PRIORITY DATE: 08/26/19
		PG&E Resources Company																Dallas
C	<u>91 4983</u>	.1600	.00	5	4490		N	721	E	2047	SW	12	12S	10E	SL			
		WATER USE(S): IRRIGATION OTHER																PRIORITY DATE: 04/30/19
		Anadarko Petroleum Corporation																Oklahoma City

C	<u>91 1190</u>	.0000	.00	Summit Creek														PRIORITY DATE: 00/00/18
		WATER USE(S):																Provo
		Shimmin, Dean C.			2002 North 1450 East													
D	<u>a24893</u>	.0000	9.00	8	100 - 1000	N	681	E	1896	SW 12	12S	10E	SL					PRIORITY DATE: 08/29/20
		WATER USE(S): DOMESTIC OTHER																Price
		Price River Water User's Association			90 North 100 East #1													Denver
		J.M. Huber Corporation			1050 17th Street Suite 1850													
D	<u>91 4823</u>	10.0000	.00	Underground Wells		N	650	E	1900	SW 12	12S	10E	SL					PRIORITY DATE: 04/23/19
		WATER USE(S): MUNICIPAL																Price
		Price River Water Improvement District			P.O. Box 903													
E	<u>t93-91-10</u>	.0000	15.00	8	50 - 100	N	N	606	E	1894	SW 12	12S	10E	SL				PRIORITY DATE: 08/30/19
		WATER USE(S): OTHER																Provo
		Shimmin, C.D. (Trust)			2002 North 1450 East Street													
E	<u>t93-91-11</u>	.0000	18.00	8	50 - 100	N	N	606	E	1894	SW 12	12S	10E	SL				PRIORITY DATE: 08/30/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																Provo
		Shimmin, D.C. (Trust)			2002 North 1450 East Street													
E	<u>t18106</u>	.0000	18.00	5	85	N	N	606	E	1894	SW 12	12S	10E	SL				PRIORITY DATE: 08/30/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																Price
		Price River Water User's Association			90 North 100 East #242 (PO Box 795)													Provo
		Shimmin, D.C. (Trust)			2002 North 1450 East Street													
E	<u>a18108</u>	.0000	18.00	5	85	N	N	606	E	1894	SW 12	12S	10E	SL				PRIORITY DATE: 08/30/19
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																Price
		Price River Water User's Association			90 North 100 East #1													Provo
		Shimmin, D.C. (Trust)			2002 North 1450 East Street													
F	<u>91 900</u>	.0000	.00	Summit Creek														PRIORITY DATE: 00/00/18
		WATER USE(S): STOCKWATERING																Price
		Critchlow, Judson D. & Cherie			229 South 500 East													Price
		Cave, David R. & Mildred J.			229 South 500 East													
G	<u>91 4823</u>	10.0000	.00	Underground Wells		N	550	E	2100	SW 11	12S	10E	SL					PRIORITY DATE: 04/23/19
		WATER USE(S): MUNICIPAL																Price
		Price River Water Improvement District			P.O. Box 903													
H	<u>91 4819</u>	.0000	3.00	Existing Exploratory Wells		N	550	E	1950	SW 11	12S	10E	SL					PRIORITY DATE: 10/21/19
		WATER USE(S): OTHER																Houston
		Cockrell Oil Corporation			1600 Smith, Suite 4600													
H	<u>91 4819</u>	.0000	3.00	5	4631	N	540	E	1900	SW 11	12S	10E	SL					PRIORITY DATE: 10/21/19
		WATER USE(S): OTHER																Houston
		Cockrell Oil Corporation			1600 Smith, Suite 4600													

H	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N	540	E	1900	SW 11 12S 10E SL	PRIORITY DATE: 08/26/19
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER										
	PG&E Resources Company 6688 No. Central Expressway Dallas										
H	<u>91 4983</u>	.1600	.00	5	4363	N	540	E	1900	SW 11 12S 10E SL	PRIORITY DATE: 04/30/19
	WATER USE(S): IRRIGATION OTHER										
	Anadarko Petroleum Corporation 9400 North Broadway Oklahoma City										
H	<u>t92-91-12</u>	.0000	13.00	1) Willow Creek 2) Wells		N	540	E	1900	SW 11 12S 10E SL	PRIORITY DATE: 07/31/19
	WATER USE(S): OTHER										
	West Hazmat Oil Field Services Inc. East Highway 40 Roosevelt										
I	<u>91 4823</u>	10.0000	.00	Underground Wells		N	450	W	800	SE 11 12S 10E SL	PRIORITY DATE: 04/23/19
	WATER USE(S): MUNICIPAL										
	Price River Water Improvement District P.O. Box 903 Price										
J	<u>91 4823</u>	10.0000	.00	Underground Wells		S	600	W	1950	NE 13 12S 10E SL	PRIORITY DATE: 04/23/19
	WATER USE(S): MUNICIPAL										
	Price River Water Improvement District P.O. Box 903 Price										
K	<u>91 4819</u>	.0000	3.00	5	4485	S	660	W	2340	NE 14 12S 10E SL	PRIORITY DATE: 10/21/19
	WATER USE(S): OTHER										
	Cockrell Oil Corporation 1600 Smith, Suite 4600 Houston										
K	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	S	660	W	2340	NE 14 12S 10E SL	PRIORITY DATE: 08/26/19
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER										
	PG&E Resources Company 6688 No. Central Expressway Dallas										
K	<u>91 4983</u>	.1600	.00	5	4427	S	660	W	2340	NE 14 12S 10E SL	PRIORITY DATE: 04/30/19
	WATER USE(S): IRRIGATION OTHER										
	Anadarko Petroleum Corporation 9400 North Broadway Oklahoma City										
L	<u>91 1193</u>	.0000	.00	Unnamed Trib to Summit Creek						PRIORITY DATE: 00/00/19	
	WATER USE(S):										
	Shimmin, Dean C. 2002 North 1450 East Provo										
L	<u>91 350</u>	.0110	.00	Unnamed Spring						PRIORITY DATE: 00/00/18	
	WATER USE(S):										
	Shimmin, Dean C. 2002 N. 1450 E. Provo										
M	<u>91 4823</u>	10.0000	.00	Underground Wells		S	1150	E	1100	NW 13 12S 10E SL	PRIORITY DATE: 04/23/19
	WATER USE(S): MUNICIPAL										
	Price River Water Improvement District P.O. Box 903 Price										
N	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	S	1174	E	1168	NW 13 12S 10E SL	PRIORITY DATE: 08/26/19
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER										
	PG&E Resources Company 6688 No. Central Expressway Dallas										

N	<u>91 4983</u>	.1600	.00	5	4402	S	1174	E	1168	NW 13 12S 10E SL
	WATER USE(S): IRRIGATION OTHER									PRIORITY DATE: 04/30/19
	Anadarko Petroleum Corporation				9400 North Broadway					Oklahoma City
O	<u>91 4819</u>	.0000	3.00	5	4650	S	1980	W	800	NE 14 12S 10E SL
	WATER USE(S): OTHER									PRIORITY DATE: 10/21/19
	Cockrell Oil Corporation				1600 Smith, Suite 4600					Houston
O	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	S	1980	W	800	NE 14 12S 10E SL
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 08/26/19
	PG&E Resources Company				6688 No. Central Expressway					Dallas
O	<u>91 4983</u>	.1600	.00	5	4579	S	1980	W	800	NE 14 12S 10E SL
	WATER USE(S): IRRIGATION OTHER									PRIORITY DATE: 04/30/19
	Anadarko Petroleum Corporation				9400 North Broadway					Oklahoma City
O	<u>t92-91-12</u>	.0000	13.00	1) Willow Creek 2) Wells		S	1980	W	800	NE 14 12S 10E SL
	WATER USE(S): OTHER									PRIORITY DATE: 07/31/19
	West Hazmat Oil Field Services Inc.				East Highway 40					Roosevelt
P	<u>91 4819</u>	.0000	3.00	5	4425	S	1980	E	1780	NW 14 12S 10E SL
	WATER USE(S): OTHER									PRIORITY DATE: 10/21/19
	Cockrell Oil Corporation				1600 Smith, Suite 4600					Houston
P	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	S	1980	E	1780	NW 14 12S 10E SL
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 08/26/19
	PG&E Resources Company				6688 No. Central Expressway					Dallas
P	<u>91 4983</u>	.1600	.00	5	4000	S	1980	E	1780	NW 14 12S 10E SL
	WATER USE(S): IRRIGATION OTHER									PRIORITY DATE: 04/30/19
	Anadarko Petroleum Corporation				9400 North Broadway					Oklahoma City
P	<u>t92-91-12</u>	.0000	13.00	1) Willow Creek 2) Wells		S	1980	E	1780	NW 14 12S 10E SL
	WATER USE(S): OTHER									PRIORITY DATE: 07/31/19
	West Hazmat Oil Field Services Inc.				East Highway 40					Roosevelt
Q	<u>91 1192</u>	.0000	.00	Unnamed Trib.to Summit Creek						PRIORITY DATE: 00/00/18
	WATER USE(S):									Provo
	Shimmin, Dean C.				2002 North 1450 East					
R	<u>91 4823</u>	10.0000	.00	Underground Wells		N	2050	W	2000	SE 14 12S 10E SL
	WATER USE(S): MUNICIPAL									PRIORITY DATE: 04/23/19
	Price River Water Improvement District				P.O. Box 903					Price
S	<u>91 1244</u>	.0000	.00	Spring Stream						PRIORITY DATE: 00/00/18
	WATER USE(S):									Price
	Mathis, Rex				Sunnyside Star Route					

S	<u>91 1244</u>	.0000	.00 Spring Stream						PRIORITY DATE: 00/00/18 Price
		WATER USE(S): Mathis, Rex		Sunnyside Star Route					
T	<u>91 4823</u>	10.0000	.00 Underground Wells	N	2000	E	700	SW 13 12S 10E SL	PRIORITY DATE: 04/23/19 Price
		WATER USE(S): MUNICIPAL Price River Water Improvement District		P.O. Box 903					
U	<u>91 4823</u>	10.0000	.00 Underground Wells	N	2000	W	1950	SE 13 12S 10E SL	PRIORITY DATE: 04/23/19 Price
		WATER USE(S): MUNICIPAL Price River Water Improvement District		P.O. Box 903					
V	<u>91 4823</u>	10.0000	.00 Underground Wells	N	1950	E	700	SW 14 12S 10E SL	PRIORITY DATE: 04/23/19 Price
		WATER USE(S): MUNICIPAL Price River Water Improvement District		P.O. Box 903					
W	<u>91 4830</u>	2.0000	.00 6 3800 - 5000	N	1124	W	964	SE 14 12S 10E SL	PRIORITY DATE: 08/26/19 Dallas
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company		6688 No. Central Expressway					
W	<u>91 4983</u>	.1600	.00 5 4109	N	1124	W	964	SE 14 12S 10E SL	PRIORITY DATE: 04/30/19 Oklahoma City
		WATER USE(S): IRRIGATION OTHER Anadarko Petroleum Corporation		9400 North Broadway					
X	<u>91 4830</u>	2.0000	.00 6 3800 - 5000	N	990	E	1649	SW 14 12S 10E SL	PRIORITY DATE: 08/26/19 Dallas
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company		6688 No. Central Expressway					
X	<u>91 4983</u>	.1600	.00 5 4101	N	990	E	1649	SW 14 12S 10E SL	PRIORITY DATE: 04/30/19 Oklahoma City
		WATER USE(S): IRRIGATION OTHER Anadarko Petroleum Corporation		9400 North Broadway					
Y	<u>91 4830</u>	2.0000	.00 6 3800 - 5000	N	914	E	1677	SW 13 12S 10E SL	PRIORITY DATE: 08/26/19 Dallas
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company		6688 No. Central Expressway					
Y	<u>91 4983</u>	.1600	.00 5 4215	N	914	E	1677	SW 13 12S 10E SL	PRIORITY DATE: 04/30/19 Oklahoma City
		WATER USE(S): IRRIGATION OTHER Anadarko Petroleum Corporation		9400 North Broadway					
Z	<u>91 1241</u>	.0000	.00 Jack Creek						PRIORITY DATE: 00/00/19 Price
		WATER USE(S): Mathis, Rex		Sunnyside Star Route					
a	<u>91 4823</u>	10.0000	.00 Underground Wells	S	800	W	2000	NE 23 12S 10E SL	PRIORITY DATE: 04/23/19 Price
		WATER USE(S): MUNICIPAL Price River Water Improvement District		P.O. Box 903					



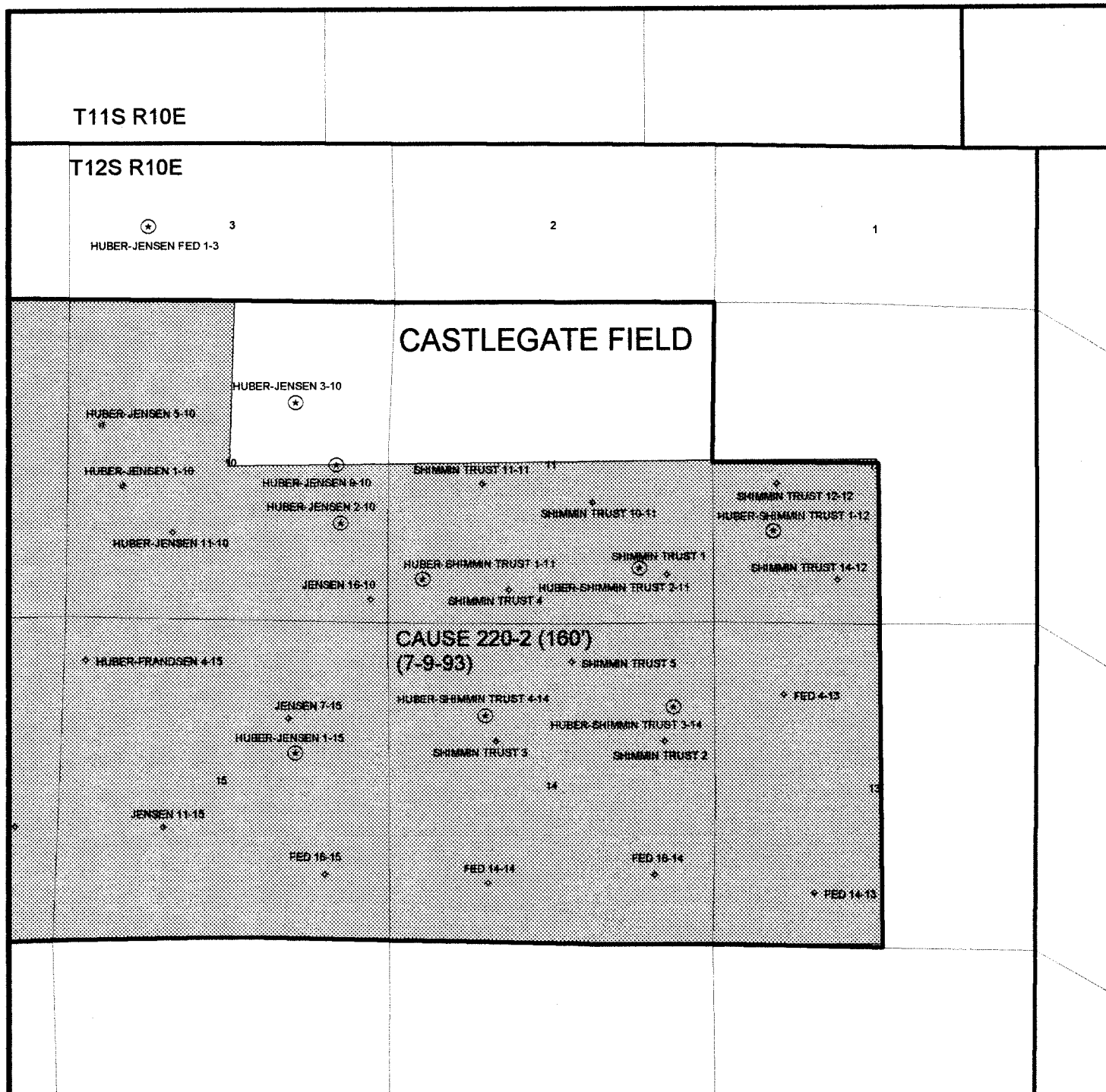
Utah Oil Gas and Mining

OPERATOR: JM HUBER CORP (N2380)

FIELD: CASTLEGATE (013)

SEC. 11 & 14, T12S, R10E,

COUNTY: CARBON CAUSE: 220-2 / 160'



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: J.M. Huber
WELL NAME & NUMBER: Huber-Shimmin #3-14
API NUMBER: 43-007-30640
LEASE: FEE PRIVATE FIELD/UNIT: Castlegate Field (013)
LOCATION: 1/4, 1/4 SE NE Sec:14 TWP: 12S RNG: 10E 1435 FNL 665 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F /4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =520,441 E ; Y = 4,403,922 N SURFACE OWNER: Dean Shimmin

PARTICIPANTS

Mike Hebertson (DOGM) Dean Shimmin(Surface Owner) Larry Sessions
Jerry Jensen(Huber) Brian Wood (Permits West)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located on the second bench of the Wasatch Plateau about 3 miles south of the Roan Cliffs, in the area known as Emma Park. Mathis Canyon is to the south of the location about 2 miles and Willow Creek is a major active flowing stream to the west about 1/4 mile which flows to the south down Price Canyon. Other drainages intersect the major secondary and primary system flowing generally north and then west until they meet Willow Creek, thence to the Price River. The whole of Emma Park is open Sage Brush meadow with interspersed grass lands. The surface is of Tertiary & Cretaceous age rocks from the Flagstaff Limestone and the North Horn Conglomerate. The Flagstaff is of lacustrine origin and the North Horn is of a fluvial origin. There is no distinct contact between the two since they have many complex overlapping facies in this area.

SURFACE USE PLAN

CURRENT SURFACE USE: Open range wildlife and livestock use.

PROPOSED SURFACE DISTURBANCE: A location 300 X 200 including an inboard pit 50 X 140 X 10. The access road will enter the pad on the northwest corner. 150 Feet of new access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are 8 P&A wells within one mile, all of which were drilled to the Blackhawk. One new wells completed to the Blackhawk Coal and three new proposed locations.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the roads and already established corridors in the abandoned field area. Pipelines and power lines are still in place from previous work.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from the construction of the location. A commercial supplier will be used for the gravel pad.

ANCILLARY FACILITIES: These are already in place.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and

support is hauled to a used oil re-cycler and used. Produced water will be disposed of at an approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is on a tributary drainage that supplies Willow Creek about 1 mile east. This area will be protected with berms ditches and silt fences.

FLORA/FAUNA: Deer, Elk, Moose, Cougar, Eagles, Hawks, Other indigenous bird species, Aspen, varieties of grasses, Sage Brush, Rabbit Brush.

SOIL TYPE AND CHARACTERISTICS: Clay derived from the limestone weathers to a dark tan or red-brown color. Locally with sandstone inclusions and fossil trash or remains.

SURFACE FORMATION & CHARACTERISTICS: Flagstaff Limestone interbedded with the North Horn Formation which varies from a conglomerate to thinly bedded sandstone with numerous facies changes make the North Horn and the Flagstaff a very complex unit in this area.

EROSION/SEDIMENTATION/STABILITY: No stability, problems, and only minor erosion problems exist on the location these will be mitigated by planting with grasses on the margins of the pad.

PALEONTOLOGICAL POTENTIAL: Not required.

RESERVE PIT

CHARACTERISTICS: The pit will be 140 X 50 X 10 or 12,500 BBLs

LINER REQUIREMENTS (Site Ranking Form attached): A synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Already signed and executed. Not on file.

SURFACE AGREEMENT: Has been executed, but is not on file

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

The location is a replacement of a field well that was previously plugged and abandoned. The size of the reserve pit was reviewed as to its function. These wells are not air drilled and therefore require a larger pit. A disposal pond of about 20 acres was discussed as part of the water disposal plan, a deeper disposal well was also discussed. Clean up of the water for discharge or agricultural use was brought up by the landowner. The concerns about containment in the Price River were discussed as well as the methods of fracturing and well completion practices currently being used.

ATTACHMENTS:

Photos of the location were supplied by Permits West.

K. Michael Hebertson
DOGM REPRESENTATIVE

~~18~~/December/2000/ 11:15 AM
15 DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>
 Final Score	 <u>60</u>	 (Level I Sensitivity)

12-00 JM Huber HS 3-14

Well name:

Operator: **JM Huber Corp.**

String type: **Surface**

Project ID:

43-007-30640

Location: **Carbon Co.**

Design parameters:

Collapse

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 72 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 087
Internal gradient: 487 0.644 psi/ft
Calculated BHP: 226 226 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 435 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,550 ft
Next mud weight: 9.100 ppg
Next setting BHP: 2,151 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	24.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	226	1370	6.06	226 236	2950	13.06 12.48	12	244 263	20.34 J 21.128

Prepared R.A.McKEE
by: Utah Dept. of Natural Resources

Date: December 19,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.7 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

12-00 JM Huber HS 3-14Operator: **JM Huber Corp.**

String type: Production

Project ID:

43-007-30640

Location: Carbon Co.

Design parameters:**Collapse**

Mud weight: 9.100 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 129 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.473 psi/ft
Calculated BHP 2,151 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 3,922 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4550	5.5	17.00	J-55	LT&C	4550	4550	4.767	156.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2151	4910	2.28	2151	5320	2.47	77	247	3.19 J

Prepared R.A.McKEE
by: Utah Dept. of Natural Resources

Date: December 19,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 4550 ft, a mud weight of 9.1 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

12-00 JM Huber HS 3-14

Casing Schematic

Surface

TOC @
0.

TOC @
0.

8-5/8"
MW 8.7
Frac 19.3

Surface
500. MD

2ND STAGE VOLUME
CALL TO SFC
{LEAD & TAIL COMBINED}

DV @ 3675'

$$\text{BOP} = P_{\text{MAX}} \times 0.052 \times 4.1 \times 4550 = 2153 \text{ PS}$$

MAX SURFACE PRESSURE =

$$2153 - 0.11(4550) = 1652 \text{ PSI}$$

2M SYSTEM ADAPTER

5-1/2"
MW 9.1

Production
4550. MD

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2000

API NO. ASSIGNED: 43-007-30640

WELL NAME: HUBER-SHIMMIN TRUST 3-14
OPERATOR: J M HUBER CORPORATION (N2380)
CONTACT: BRIAN WOOD, AGENT

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

SENE 14 120S 100E

SURFACE: 1435 FNL 0665 FEL

BOTTOM: 1435 FNL 0665 FEL

~~UINTAH~~ Carbon

CASTLEGATE (C13)

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: CSLGT

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAm	12/19/00
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 929103265)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 91-4983)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N) *Rec'd 1-8-2001.

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☐ R649-3-2. General
Siting: _____
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 220-2 (160')
Eff Date: 7-9-93
Siting: *Not listed under order (Gen. St.)
460' fr. Dr. Unit Boundary & 920' between
☐ R649-3-11. Directional Drill wells.

COMMENTS: Need Presite. (Conducted 12-15-2000)

STIPULATIONS: ① STATEMENT OF BASIS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 9, 2001

*corrected 2/20/01

J. M. Huber Corporation
1050 Seventeenth St, Suite 1850
Denver, CO 80265

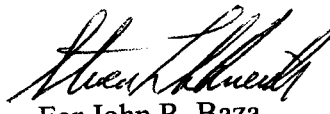
Re: Huber-Shimmin Trust 3-14 Well, 1435' FNL, 665' FEL, SE NE, Sec. 14, T. 12 South, R. 10 East, Carbon* County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30640.

Sincerely,


For John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor

Operator: J. M. Huber Corporation
Well Name & Number Huber-Shimmin Trust 3-14
API Number: 43-007-30640
Lease: FEE
Location: SE NE Sec. 14 T. 12 South R. 10 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: J. M. Huber Corporation
Address: 1050 17th St., Suite 700
City: Denver
State: CO zip 80265

Operator Account Number: N 2380

Phone Number: (303) 825-7900

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-007-30640	Huber-Shimmin Trust 3-14	SE NE	14	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13069	04-Feb-01		2-4-01	
Comments: 3-27-01						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAR 13 2001

T. Reed Scott

Name (Please Print)

Signature

Consulting Petroleum Engineer

Title

3/15/01
Date

(5/2000)

DIVISION OF
OIL, GAS AND MINING

xc: UDOGM, Permits West, Field Office
Well file - 3, Patina Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒OTHER ☐

2. NAME OF OPERATOR

J. M. Huber Corporation

3. ADDRESS OF OPERATOR

1050 17th St., Suite #1850, Denver, CO 80265

PHONE NUMBER

303-825-7900

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

1435' FNL & 665' FEL

COUNTY:

Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SENE Sec 14-T12S-R10E-S1B1M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start

☒SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☐ CHANGE T (PREVIOUS PLANS)☐ CHANGE T BING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLED PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☒ OTHER Conditions of

Approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depth, volumes, etc.

J. M. Huber respectfully requests approval to eliminate the requirement of obtaining a Price River Formation water sample while drilling as outlined in the conditions of approval on the APD dated January 9, 2001. A water sample from the Price River Formation will be obtained from the Shimmin Trust 14-12 well upon re-entry.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2-6-01
BY: T. Read Scott

COPY SENT TO OPERATOR
Date: 02-06-01
Initials: CHD

cc: UDOGM, Permits West, Field Office

Well file-3

NAME (PLEASE PRINT)

T. Read Scott

SIGNATURE

TITLE

Consulting Petroleum Engineer

DATE

5-Feb-01

(This space for State use only)



ENERGY

A FAMILY OF SOLUTIONS

J.M. Huber Corporation

1050 17th St., Ste. 700
Denver, CO 80265

phone: (303) 825-7900
fax: (303) 825-8300
e-mail: dv_cpjaw@huber.co
www.huber.com

October 11, 2001

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114

RE: Form 8 Completion Report – Huber Shimmin Tust 3-14
Form 7 Report of Water Encountered During Drilling
SENE Sec. 14-T12S-R10E

Dear Carol,

Enclosed you will find the Form 8 Completion Report and Form 7 Report of Water Encountered for the above mentioned well.

If you have any other questions or concerns please do not hesitate to call me at 303-825-7900.

Respectfully yours,

Judith A. Walter
Regulatory Compliance – Contract Agent

Cc: J.M. Huber Field Office – Larry Sessions, 212 East 100 North, PO Box 551, Price, UT 84501
Permits West – Brian Wood, 37 Verano Loop, Santa Fe, NM 87505
Patina Oil & Gas Corp., 1625 Broadway, Suite 2000, Denver, CO 80202
Correspondence
Well File – 3 (Tom Erwin, Gary Johnson, WF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Form 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Huber-Shimmin Trust #3-14

API number: 43-007-30640

Well Location: QQ SENE Section 14 Township 12S Range 10E County Carbon

Well operator: J. M. Huber Corporation

Address: 1050 17th Street, Suite 700

city Denver state CO zip 80265

Phone: 303-825-7900

Drilling contractor: Pool Well Service

Address: 2240 W. US Highway 40

city Roosevelt state UT zip 84066

Phone: 435-722-3451

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
4489	4566	Swab 35 bbl/day	salty

Formation tops: (Top to Bottom)	1	Spring Canyon	2	<u>4489' to 4560'</u>	3	<u> </u>
	4		5	<u> </u>	6	<u> </u>
	7		8	<u> </u>	9	<u> </u>
	10		11	<u> </u>	12	<u> </u>

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Gary J. Johnson

TITLE Consulting Petroleum Engineer

SIGNATURE 

DATE 10/11/01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF WORK
NEW ☒ HORIZ. ☐ DEEP- ☐ RE- ☐ DIFF. ☐

2. NAME OF OPERATOR
J. M. Huber Corporation

3. ADDRESS OF OPERATOR
1050 17th Street, Ste 700 Denver, CO 80265

PHONE NUMBER
303-825-7900

4. LOCATION OF WELL (FOOTAGES)

1435' FNL & 665' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

Same

AT TOTAL DEPTH:

Same

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

Huber-Shimmin Trust 3-14

9. API NUMBER:

43-007-30640

10. FIELD AND POOL, OR WILDCAT:

Castlegate

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

SENE 14 T12S R10E

SL

12. COUNTY:

Carbon

13. STATE

UTAH

14. DATE SPURRED:
2/4/01

15. DATE T.D.. REACHED:
2/17/01

16. DATE COMPLETED:
09/12/2001

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

7490 GR, 7502' KB

18. TOTAL DEPTH: MD

4566' KB

19. PLUG BACK T.D.: MD

4365' KB

20. IF MULTIPLE COMPLETIONS, HOW MANY?*

21. DEPTH BRIDGE MD

PLUG SET:

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

RST-GR, CBL-GR

23. WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP**	AMOUNT PULLED
17-1/2"	13-3/8"		Surf.	29'				Surf	
12-1/4"	8-5/8" J-55	24	Surf.	517' KB	517' KB	G 365	78	Surf	
7-7/8"	5-1/2" J-55	17	Surf.	4375' KB	4375' KB	AG-300 550	117	4100' KB	
					3505' KB	65/35Po 1530	417	Surf	
						AG-300 50	11		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4180' KB							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS		
(A) Kenilworth Coal	4108' KB	4112' KB			4205'-4213' KB		84	OPEN	X	SQUEEZED
(B) Castlegate Coal	3857' KB	4291' KB			4279'-4292' KB			OPEN	X	SQUEEZED
(C) BLKHPR - B6H								OPEN		SQUEEZED
(D)								OPEN		SQUEEZED

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4395' - 4566' KB	1000 gal 15% HCl
4205' to 4292' KB	600 gal 15% HCl
4205' to 4292' KB	1257 bbl Delta Frac 140 with 25500 lbs sand

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS

☐ GEOLOGIC REPORT

☐ DST REPORT

☐ DIRECTIONAL SURVEY

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ CORE ANALYSIS

☐ OTHER: _____

OIL GAS STATUS:
PRODUCING

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

31. INITIAL PRODUCTION				INTERVAL A (As shown in Item #26)						
DATE FIRST PRODUCED: 9/15/01		TEST DATE 9/18/01		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 5	WATER - BBL: 225	PROD. METHOD: Rod Pump
CHOKE SIZE:	TBG. PRESS. 25	CSG. PRESS 15	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 5	WATER - BBL: 225	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

INTERVAL B (As shown in Item 249)										
DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

INTERVAL C (As shown in Ref. #)										
DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

INTERVAL D (As shown in test log)										
DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Price River	1752	2672	Water		
Castlegate	2672	3409	Water		
Blackhawk	3409	4112	Water and Gas in Coals		
Kennilworth S	4112	4204	Water		
Aberdeen SS	4291	4360	Water		

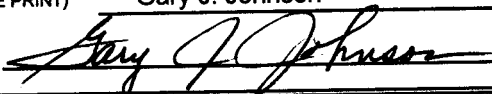
35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Gary J. Johnson

TITLE Consulting Petroleum Engineer

SIGNATURE



DATE 10/11/01

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* Item 20: Show the number of completions if production is measured separately from two or more formations.

** Item 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2003

FROM: (Old Operator):N2380-J.M. Huber Corp
1050 17th St, Ste. 700
Denver, CO 80265

Phone: 1-(303) 825-7900

TO: (New Operator):N2545-Evergreen Operating Corp.
1401 17th Street, Suite 1200
Denver, CO 80202

Phone: 1-(303) 298-8100

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-JENSEN 1-4	04	120S	100E	4300730733	13068	Fee	GW	P
HUBER-JENSEN 2-8	08	120S	100E	4300730734	13275	Fee	GW	P
HUBER-JENSEN 1-8	08	120S	100E	4300730768	13359	Fee	GW	P
HUBER-JENSEN 16-9	09	120S	100E	4300730163	12904	Fee	GW	P
HUBER-JENSEN 1-9	09	120S	100E	4300730717	12903	Fee	GW	P
HUBER-JENSEN 2-9	09	120S	100E	4300730735	13317	Fee	GW	P
HUBER-JENSEN 9-10	10	120S	100E	4300730159	12906	Fee	GW	P
HUBER-JENSEN 5-10	10	120S	100E	4300730162	12905	Fee	GW	P
HUBER-JENSEN 1-10	10	120S	100E	4300730596	12611	Fee	GW	P
HUBER-SHIMMIN TRUST 2-11	11	120S	100E	4300730659	13070	Fee	GW	P
HUBER-SHIMMIN TRUST 1-11	11	120S	100E	4300730673	12901	Fee	GW	P
HUBER-SHIMMIN TRUST 1-12	12	120S	100E	4300730674	12902	Fee	GW	P
HUBER-SHIMMIN TRUST 3-14	14	120S	100E	4300730640	13069	Fee	GW	P
HUBER-SHIMMIN TRUST 4-14	14	120S	100E	4300730662	13071	Fee	GW	P
HUBER-JENSEN 1-15	15	120S	100E	4300730736	13072	Fee	GW	P
HUBER-STATE 1-16	16	120S	100E	4300730589	12610	State	GW	P
HUBER-ST 4-16	16	120S	100E	4300730785	13318	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/22/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/29/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/28/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB0006732

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0006706
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

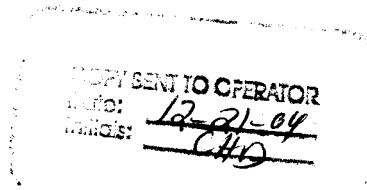
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1401 17TH ST #1200 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1435' FNL & 665' FEL		8. WELL NAME and NUMBER: SHIMMIN TRUST 3-14
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 14 12S 10E		9. API NUMBER: 4300730640
COUNTY: CARBON		10. FIELD AND POOL, OR WILDCAT: CASTLEGATE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TOOK PUMPING UNIT OFF WELL. WELL IS NOT PRODUCING. EVALUATING WELL



NAME (PLEASE PRINT) LARRY G. SESSIONS TITLE AREA FOREMAN
SIGNATURE Larry G. Sessions DATE 12/14/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/20/04
BY: [Signature] (See Instructions on Reverse Side)
* 2649-3-36-1

(5/2000)

RECEIVED
DEC 16 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

J. M. Huber Corp.

3. ADDRESS OF OPERATOR:

1050 17th St, Ste. 700 CITY Denver

STATE CO ZIP 80265

PHONE NUMBER:

(303) 825-7900

5. LEASE DESIGNATION AND SERIAL NUMBER:

Private-Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Huber Shimmin Trust 3-14

9. API NUMBER:

43-7-30640

10. FIELD AND POOL, OR WILDCAT:

Castlegate

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1435' FNL, 665' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 14 12S 10E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



ACIDIZE



DEEPEN



REPERFORATE CURRENT FORMATION



ALTER CASING



FRACTURE TREAT



SIDETRACK TO REPAIR WELL



CASING REPAIR



NEW CONSTRUCTION



TEMPORARILY ABANDON



CHANGE TO PREVIOUS PLANS



OPERATOR CHANGE



TUBING REPAIR



CHANGE TUBING



PLUG AND ABANDON



VENT OR FLARE



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



CHANGE WELL NAME



PLUG BACK



WATER DISPOSAL



CHANGE WELL STATUS



PRODUCTION (START/RESUME)



WATER SHUT-OFF



COMMINGLE PRODUCING FORMATIONS



RECLAMATION OF WELL SITE



OTHER: _____



CONVERT WELL TYPE



RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attached Sheet.

NAME (PLEASE PRINT) Robert F. Unger

TITLE V. P.-Northern Business Unit of J. M. Huber Corp.

SIGNATURE

Robert F. Unger

DATE

11/20/03

(This space for State use only)

RECEIVED

JAN 22 2004 89c-116

DIV. OF OIL, GAS & MINING

Attachment for the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining, Form 9, Sundry Notices and Reports on Wells:

Huber Shimmin Trust 3-14

J. M. Huber Corporation has sold its interests in this well and property. The new owner will be taking on the responsibility of operator.

Name (please print) Robert F. Unger

Title: V. P.-Northern Business Unit

Signature: Robert F. Unger

Date: 11/20/03

New owner information:

Company Name: Evergreen Operating Corp., 1401 17th Street, Ste. 1200
Denver, CO 80202

Name (please print) Kevin D. Davis

Title: Director - Mergers & Acquisitions

Signature: Kevin D. Davis

Date: 1/15/2004

New owner bond number: RLB 000 6706

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF WORK
NEW ☒ HORIZ. ☐ DEEP- ☐ RE- ☐ DIFF. ☐

2. NAME OF OPERATOR
J. M. Huber Corporation

3. ADDRESS OF OPERATOR
1050 17th Street, Ste 700 Denver, CO 80265

PHONE NUMBER
303-825-7900

4. LOCATION OF WELL (FOOTAGES)

1435' FNL & 665' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

Same

AT TOTAL DEPTH:

Same

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

Huber-Shimmin Trust 3-14

9. API NUMBER:

43-007-30640

10. FIELD AND POOL, OR WILDCAT:

Castlegate

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

SENE 14 T12S R10E

SL

12. COUNTY:

Carbon

13. STATE

UTAH

14. DATE SPUNDED:
2/4/01

15. DATE T.D.. REACHED:
2/17/01

16. DATE COMPLETED:
09/12/2001

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

7490 GR, 7502' KB

18. TOTAL DEPTH: MD

4566' KB

19. PLUG BACK T.D.: MD

4365' KB

20. IF MULTIPLE COMPLETIONS, HOW MANY?*

21. DEPTH BRIDGE MD

TVD

4566' KB

TVD

4365' KB

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

RST-GR, CBL-GR

23. WAS WELL CORED? NO ☒ YES ☐

(Submit analysis)

WAS DST RUN? NO ☒ YES ☐

(Submit report)

DIRECTIONAL SURVEY? NO ☒ YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP**	AMOUNT PULLED
17-1/2"	13-3/8"		Surf.	29'				Surf	
12-1/4"	8-5/8" J-55	24	Surf.	517' KB	517' KB	G 365	78	Surf	
7-7/8"	5-1/2" J-55	17	Surf.	4375' KB	4375' KB	AG 300 550	117	4100' KB	
					3505' KB	65/65 Po 1530	417	Surf	
						AG 300 50	11		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4180' KB							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Kenilworth Coal	4108' KB	4112' KB			4205'-4213' KB		84	OPEN <input checked="" type="checkbox"/> SQUEEZED <input type="checkbox"/>
(B) Castlegate Coal	3857' KB	4291' KB			4279'-4282' KB			OPEN <input checked="" type="checkbox"/> SQUEEZED <input type="checkbox"/>
(C) BLK HGR - BGR								OPEN <input type="checkbox"/> SQUEEZED <input type="checkbox"/>
(D)								OPEN <input type="checkbox"/> SQUEEZED <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4395' - 4566' KB	1000 gal 15% HCl
4205' to 4292' KB	600 gal 15% HCl
4205' to 4292' KB	1257 bbl Delta Frac 140 with 25500 lbs sand

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS

☐ GEOLOGIC REPORT

☐ DST REPORT

☐ DIRECTIONAL SURVEY

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ CORE ANALYSIS

☐ OTHER: _____

DIVISION OF
OIL, GAS AND MINING
WELL STATUS:
PRODUCING

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 9/15/01		TEST DATE 9/18/01		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 5	WATER - BBL: 225	PROD. METHOD: Rod Pump
CHOKE SIZE:	TBG. PRESS. 25	CSG. PRESS. 15	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 5	WATER - BBL: 225	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Price River	1752	2672	Water		
Castlegate	2672	3409	Water		
Blackhawk	3409	4112	Water and Gas in Coals		
Kennilworth S	4112	4204	Water		
Aberdeen SS	4291	4360	Water		

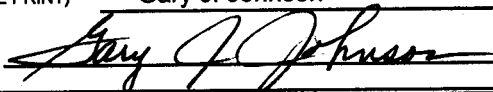
35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Gary J. Johnson

TITLE Consulting Petroleum Engineer

SIGNATURE



DATE 10/11/01

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* Item 20: Show the number of completions if production is measured separately from two or more formations.

** Item 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Pioneer Natural Resources USA, Inc.

N5155

3. ADDRESS OF OPERATOR:

5205 N. O'Connor Blvd

CITY Irving

STATE TX

ZIP 75039

PHONE NUMBER:

(972) 444-9001

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached List

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.

2. See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.

3. Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.

4. Surety Bond #104319462 (replaces RLB 0006706) attached

5. Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature: *DR Carlton*

Date: *10/18/04*

NAME (PLEASE PRINT) Jay Still

SIGNATURE *J Still*

TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

DATE *10/19/04*

(This space for State use only)

APPROVED *10/28/04*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:

9/28/2004

FROM: (Old Operator):

N2545-Evergreen Operating Corp.

1401 17th St, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

TO: (New Operator):

N5155-Pioneer Natural Resources USA, Inc.

5205 N O'Connor Blvd

Irving, TX 75039

Phone: 1-(972) 444-9001

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BONANZA FED 15-27-10-25	27	100S	250E	4304734941	13840	Federal	GW	P K
HUBER-JENSEN 16-9	09	120S	100E	4300730163	12904	Fee	GW	P
HUBER-JENSEN 1-9	09	120S	100E	4300730717	12903	Fee	GW	P
HUBER-JENSEN 9-10	10	120S	100E	4300730159	12906	Fee	GW	P
HUBER-JENSEN 5-10	10	120S	100E	4300730162	12905	Fee	GW	P
HUBER-JENSEN 11-10	10	120S	100E	4300730164	11405	Fee	GW	P
HUBER-JENSEN 1-10	10	120S	100E	4300730596	12611	Fee	GW	P
HUBER-JENSEN 2-10	10	120S	100E	4300730675	14225	Fee	GW	DRL
SHIMMIN TRUST 11-11	11	120S	100E	4300730166	11410	Fee	GW	DRL
HUBER-SHIMMIN TRUST 2-11	11	120S	100E	4300730659	13070	Fee	GW	P
HUBER-SHIMMIN TRUST 1-11	11	120S	100E	4300730673	12901	Fee	GW	P
HUBER-SHIMMIN TRUST 1-12	12	120S	100E	4300730674	12902	Fee	GW	P
SHIMMIN TRUST 5	14	120S	100E	4300730122	14175	Fee	GW	P
HUBER-SHIMMIN TRUST 3-14	14	120S	100E	4300730640	13069	Fee	GW	P
HUBER-SHIMMIN TRUST 4-14	14	120S	100E	4300730662	13071	Fee	GW	P
FED ENI 7-1	07	130S	260E	4304731134	2840	Federal	GW	P
PINE SPRINGS 13-26-14-22	26	140S	220E	4304731074	13615	Federal	GW	P
FEDERAL 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	S
FEDERAL 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CYN 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
MAIN CYN 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462
2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004
The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENE
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SENE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E						
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30669-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSE
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SESE
43-007-30689-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 3-10	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SENE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	SESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESW
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	SESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSF
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
43-017-30101-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	24	04	S	12	E	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	4	04	S	12	E	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30480-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30639-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENW
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30791-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SENW
43-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NESE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31027-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31042-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31043-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31045-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31063-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
		PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngD	Qtr:Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
43-047-34674-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: 43-007-30640
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/13/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

NAME (PLEASE PRINT) Kallasandra M. Boulay TITLE Engineering Analyst
SIGNATURE  DATE 1/3/2006

(This space for State use only)

RECEIVED

JAN 06 2006

Pioneer Natural Resources
1401 17th Street, Suite 1200
Denver, Colorado 80202
Contact: Kallasandra Boulay
Phone: (303) 675-2719

RECEIVED
JAN 06 2006
DIV. OF OIL, GAS & MINING

State Well Name	Well Name	Q	S	T	R	State	County	Field	Status (State)	API #	Operator	Well Type
✓ Huber-Federal 7-9	Huber Federal 7-9-12-10	SWNE	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30137	PNR	Gas Well
✓ Huber-Jensen 1-10	Huber Jensen 1-10-12-10	NWSW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30596	PNR	Gas Well
✓ Huber-Jensen 11-10	Huber Jensen 11-10-12-10	NESW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30164	PNR	Gas Well
✓ Huber-Jensen 1-15	Huber Jensen 1-15-12-10	SWNE	15	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30736	PNR	Gas Well
✓ Huber-Jensen 1-4	Huber Jensen 1-4-12-10	SWSE	4	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30733	PNR	Gas Well
✓ Huber-Jensen 16-9	Huber Jensen 16-9-12-10	SESE	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30163	PNR	Gas Well
✓ Huber-Jensen 1-8	Huber Jensen 1-8-12-10	NESE	8	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30768	PNR	Gas Well
✓ Huber-Jensen 1-9	Huber Jensen 1-9-12-10	NWSW	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30717	PNR	Gas Well
✓ Huber-Jensen 2-8	Huber Jensen 2-8-12-10	NENE	8	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30734	PNR	Gas Well
✓ Huber-Jensen 2-9	Huber Jensen 2-9-12-10	NENW	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30735	PNR	Gas Well
✓ Huber-Jensen 5-10	Huber Jensen 5-10-12-10	SWNW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30162	PNR	Gas Well
✓ Huber-Jensen 9-10	Huber Jensen 9-10-12-10	NESE	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30159	PNR	Gas Well
✓ Huber-Shimmin Trust 1-11	Huber Shimmin Trust 1-11-12-10	SWSW	11	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30673	PNR	Gas Well
✓ Huber-Shimmin Trust 1-12	Huber Shimmin Trust 1-12-12-10	NWSW	12	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30674	PNR	Gas Well
✓ Huber-Shimmin Trust 2-11	Huber Shimmin Trust 2-11-12-10	SESE	11	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30659	PNR	Gas Well
✓ Huber-Shimmin Trust 3-14	Huber Shimmin Trust 3-14-12-10	SENE	14	12S	10E	Utah	Carbon	Castlegate	SI	43-007-30640	PNR	Gas Well
✓ Huber-Shimmin Trust 4-14	Huber Shimmin Trust 4-14-12-10	SENW	14	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30662	PNR	Gas Well
✓ Huber-State 1-16	Huber State 1-16-12-10	NWNE	16	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30589	PNR	Gas Well
✓ Huber -St 4-16	Huber State 4-16-12-10	SENW	16	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30785	PNR	Gas Well
✓ Jensen 7-15 Deep	Jensen Deep 7-15-12-10	SWNE	15	12S	10E	Utah	Carbon	Castlegate	TA	43-007-30786	PNR	Gas Well
✓ Shimmin Trust 11-11	Shimmin Trust 11-11-12-10	NESW	11	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30166	PNR	Gas Well
✓ Shimmin Trust 14-12	Shimmin Trust 14-12-12-10	SESW	12	12S	10E	Utah	Carbon	Castlegate	XX	43-007-30169	PNR	Gas Well
✓ Shimmin Trust 5	Shimmin Trust 5-14-12-10	NWNE	14	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30122	PNR	Gas Well
✓ Huber-St 1-35	Huber State 1-35-12-10 WDW	SWSW	35	12S	10E	Utah	Duchesne	Castlegate	Active	43-013-32308	PNR	WDW
✓ Anderson Fed 2	Anderson Federal 2-12-16S-24E	SWSW	12	16S	24E	Utah	Grand	East Canyon	PR	43-019-30136	PNR	Gas Well
✓ Federal 1-34	Bryson Canyon Federal 1-34-16S-24E	NESE	34	16S	24E	Utah	Grand	Bryson Canyon	PR	43-019-31077	PNR	Gas Well
✓ Federal 2-34	Bryson Canyon Federal 2-34-16S-24E	SESW	34	16S	24E	Utah	Grand	Bryson Canyon	PR	43-019-31078	PNR	Gas Well
✓ Federal 24-1	East Canyon Federal 24-1-16S-24E	NWNE	1	16S	24E	Utah	Grand	East Canyon	PA	43-019-30955	PNR	Gas Well
✓ Black Horse 2	Black Horse 2 1-29-15S-24E	SESE	29	15S	24E	Utah	Uintah	Black Horse Canyon	SI	43-047-30248	PNR	Gas Well
✓ Fed ENI 7-1	Davis Canyon Federal ENI 7-1-13S-26E	NENE	1	13S	26E	Utah	Uintah	Davis Canyon	SI	43-047-31134	PNR	Gas Well



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 3, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6183

Ms. Joy Ziegler
Pioneer Natural Resources
1401 17th ST., Suite 1200
Denver, CO 80202

43 007 30640
Shimmin Trust 3-14-12-10
12S 10E 1A

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Ziegler:

As of July 2008, Pioneer Natural Resources (Pioneer) has three (3) State Mineral Lease Wells and six (6) Fee Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Three of these wells have a dated history and a first notice has previously been sent out in regards to their SI/TA status. They are as follows: The State 21-10 well (API# 43-019-31390) - extended SI/TA status was requested by letter dated November 17, 2006. Extension was granted until August 1, 2007. The Division has received no further requests or information on this well. The Main CYN ST 8-2-15-22 well (API# 43-047-31135) - by sundry dated April 10, 2006 Pioneer said it planned to return the well to production. No production reports have been received to date. This well remains SI/TA. The Shimmin Trust 14-12-12-10 well (API# 43-007-30169) - by sundry dated January 25, 2006, Pioneer planned to Plug and Abandon (P&A) this well in early spring of 2006. Approval to P&A this well was given with conditions at that time. This well is still being reported as SI/TA. This is a Second Notice of Non-compliance for these three wells. Please address these matters promptly or a Notice of Violation will be issued. Please submit your plans to produce or plug the other 6 wells referenced in attachment A as well or further actions will be initiated.



Page 2
September 3, 2008
Ms. Ziegler

For extended SI/TA consideration the operator shall provide the Division with the following:


1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CASTLEGATE ST 11-16H	43-007-30961	ML-44443	2 Years 1 Month
2	STATE 21-10	43-019-31390	STATE	5 Years 9 Months
3	MAIN CYN ST 8-2-15-22	43-047-31135	STATE	26 Years 10 Months
4	SHIMMIN TRUST 14-12-12-10	43-007-301-69	FEE	7 Years 4 Months
5	SHIMMIN TRUST 3-14-12-10	43-007-30640	FEE	3 Years 2 Months
6	SHIMMIN TRUST 1-12-12-10	43-007-30674	FEE	1 Year 5 Months
7	JENSEN 2-10-12-10	43-007-30675	FEE	4 Years 0 months
8	SHIMMIN 11-14	43-007-30962	FEE	4 Years 0 Months
9	ATCHEE CANYON 25-12-25 #4	43-047-35830	FEE	2 Years 11 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Pioneer Natural Resources		8. WELL NAME and NUMBER: Shimmin Trust 3-14-12-10
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730640
4. LOCATION OF WELL FOOTAGES AT SURFACE: 665' FEL & 1435' FNL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 14 12S 10E		10. FIELD AND POOL, OR WILDCAT: Castlegate COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend SI Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer requests an extension to the SI status on the Shimmin Trust 3-14-12-10 well. We are currently writing a procedure to recomplete the well. Recompletion is planned for 2010.

We propose to run a MIT to prove the well integrity as stated in Rule R649-3-36-1.3. Plans are to run the MIT in late spring early summer 2009 when weather and road conditions allow.

The MIT procedure will be as follows:

- 1) MIRU water truck w/triplex pump
- 2) Install chart recorder on wellhead & second line on annulus
- 3) Load well with formation water
- 4) Pressure up to 1000 psi & SI pump
- 5) Record pressure for 30 minutes
- 6) RD & release pump truck

MIT results will be forwarded to UDOGM via the field

COPY SENT TO OPERATOR

Date: 3.26.2009

Initials: KS

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE <u><i>Joy A. Ziegler</i></u>	DATE <u>3/18/2009</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 3/25/09

BY: *[Signature]* (See Instructions on Reverse Side)

*Valid through 7/1/09 to allow time for MIT

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

State Wellbore Rpt

Well Name: Shimmin Trust 3-14-12-10

Western Division

Well Profile: VERTICAL - Original Hole, 3/19/2009 10:58:14 AM Schematic - Actual		Area Block Number CASTLEGATE		County CARBON		State UTAH	
ftKB (MD)		KB-Grd (ft) 12.00		Orig KB Elev (ft) 7,502.00		Gr Elev (ft) 7,490.00	
		Total Depth (ftKB) 4,566.0		Spud Date 2/4/2001			
		QTR/QTR SENE		Section 14		Township 12S	
		Range 10E		Operator PIONEER NATURAL RESRC USA INC			
		API/UWI 43-007-30640-0000					
		Perforations					
		Top (ftKB)		Btm (ftKB)		Zone	
		4,205.0		4,213.0		Castlegate, Original Hole	
		4,279.0		4,292.0		Castlegate, Original Hole	
		Wellbores					
		Wellbore Name					
		Original Hole					
		Size (in)		Act Top (ftKB)		Act Btm (ftKB)	
		17 1/2		0.0		29.0	
		12 1/4		29.0		517.0	
7 7/8		517.0		4,566.0			
PBTDs							
Date		Depth (ftKB)					
9/12/2001		4,365.0					
Tubing Strings							
Run Date	Set Depth (ftKB)	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)			
Tubing Components							
Top (ftKB)	Btm (ftKB)	Grade	OD (in)	ID (in)	Wt (lbs/ft)		
Casing Strings							
Conductor, 29.0ftKB							
Run Date	Comment						
OD (in)	Item Description	Btm (ftKB)	Jts	ID (in)	Wt (kips)		
13 3/8	Casing Joints	29.0		12.715	1.4 H-40		
Surface, 517.0ftKB							
Run Date	Comment						
OD (in)	Item Description	Btm (ftKB)	Jts	ID (in)	Wt (kips)		
8 5/8	Casing Joints	517.0		8.097	12.4 J-55		
Production, 4,375.0ftKB							
Run Date	Comment						
OD (in)	Item Description	Btm (ftKB)	Jts	ID (in)	Wt (kips)		
5 1/2	Casing Joints	4,375.0		4.892	74.4 J-55		
Cement							
Surface Casing Cement, casing, <Start Date?>							
Description	Start Date	End Date	String	Type			
Surface Casing Cement			Surface, 517.0ftKB	casing			
1, 0.0-517.0ftKB							
Stage Number	Top (ftKB)	Bottom (ftKB)	Full Return?				
1	0.0	517.0					
Class	Amount (sacks)	Density (lb/gal)	Yield (ft³/sack)				
Mix H2O Ratio (gal/sack)	Yield (ft³/sack)						
Add	Amount	Amt Units	Conc Units	Conc			
Production Casing Cement, casing, <Start Date?>							
Description	Start Date	End Date	String	Type			
Production Casing Cement			Production, 4,375.0ftKB	casing			
1, 4,100.0-4,375.0ftKB							
Stage Number	Top (ftKB)	Bottom (ftKB)	Full Return?				
1	4,100.0	4,375.0					
Class	Amount (sacks)	Density (lb/gal)	Yield (ft³/sack)				
Mix H2O Ratio (gal/sack)	Yield (ft³/sack)						
Add	Amount	Amt Units	Conc Units	Conc			
Conductor Cement, casing, <Start Date?>							
Description	Start Date	End Date	String	Type			
Conductor Cement			Conductor, 29.0ftKB	casing			
1, 0.0-29.0ftKB							
Stage Number	Top (ftKB)	Bottom (ftKB)	Full Return?				
1	0.0	29.0					
Class	Amount (sacks)	Density (lb/gal)	Yield (ft³/sack)				
Mix H2O Ratio (gal/sack)	Yield (ft³/sack)						
Add	Amount	Amt Units	Conc Units	Conc			
Jobs							
Job Category	Primary Job Type		Start Date	End Date			
OTHER	OTHER		10/6/1993	10/8/1993			
Job Summary							
Daily Operations							
Start Date		Summary					
10/6/1993		Work Done on 10-5-93					



PIONEER
NATURAL RESOURCES USA, INC.

October 8, 2008

Dustin K. Doucet
Petroleum Engineer
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple – Suite 1210
Salt Lake City, Utah 84114-5801

43 007 30640
12S 10E 14

RE: Extended SI and TA Well Requirements for Wells on Fee or State Leases

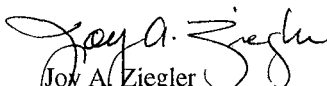
Dear Mr. Doucet,

In response to your letter dated September 3, 2008 and our telephone conversation of October 1, 2008 – Pioneer proposes the following actions:

1. Castlegate St 11-16H: Due to 320 spacing – the well has been SI so the 4-16 well could be produced – The recent hearing on September 24, 2008 reduced spacing to 2 wells per 160 acres in the NW/4 of Sec. 16 – Cause No. 220-08 – Plans are to produce well
2. State 21-10: Well remains SI due to no pipeline
3. Main Canyon St 8-2-15-22 – Writing procedure and securing funding to make necessary repairs and workover – will proceed after weather permits in the late spring of 2009.
4. Shimmin Trust 14-12-12-10 – Will P&A in spring of 2009 – when weather permits – Pioneer will place this well on their priority list to be the 1st well plugged
- 5. Shimmin Trust 3-14-12-10 – Will P&A in spring of 2009 – when weather permits
6. Shimmin Trust 1-12-12-10 – H2S present SI and locked out – Waiting on full development of field to deal with sour gas
7. Jensen 2-10-12-10 – Surface casing set, was not drilled – will add to our 2010 drilling program
8. Jensen 11-14 - Surface casing set, was not drilled – will add to our 2010 drilling program
9. Atchee #4-25-12-25 – Plan to P&A in 2010

If you have any questions, please contact the undersigned at 303-675-2663, Steve Schreck, Engineering Compliance Supervisor at 303-675-2782 or Bob Sencenbaugh, Staff Operations Engineer at 303-675-2650 – or the letterhead address.

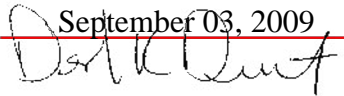
Yours truly,


Joy A. Ziegler
Senior Engineering Tech

RECEIVED

OCT 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SHIMMIN TRUST 3-14-12-10			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1435 FNL 0665 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 12.0S Range: 10.0E Meridian: S		9. API NUMBER: 43007306400000			
PHONE NUMBER: 303 298-8100 Ext		9. FIELD and POOL or WILDCAT: CASTLEGATE			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached is the plugging and abandonment procedure for the Shimmin Trust 3-14-12-10 well. Pioneer plans on plugging this well as soon as approval is received from UDOGM.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>September 03, 2009</u> By: <u></u>					
NAME (PLEASE PRINT) Joy A. Ziegler		PHONE NUMBER 303 675-2663			
SIGNATURE N/A		TITLE Senior Engineering Tech DATE 9/2/2009			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007306400000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. CHANGE TO PROCEDURAL STEP #8: The cement plug above the CICR @ 4150' shall be a minimum of 100' (\pm 12 sx) in length (R649-3-24-3.1).**
- 3. All annuli shall be cemented from 100' back to surface.**
- 4. Step #7 is not applicable to this procedure.**
- 5. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 03, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-007-30640-00-00

Permit No:

Well Name/No: SHIMMIN TRUST 3-14-12-10

Company Name: PIONEER NATURAL RESOURCES USA, INC

Location: Sec: 14 T: 12S R: 10E Spot: SENE

Coordinates: X: 520441 Y: 4403922

Field Name: CASTLEGATE

County Name: CARBON

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity t/cf
HOL1	29	17.5			
COND	29	13.375			
HOL2	517	12.25			
SURF	517	8.625	24	517	
HOL3	4375	7.875			
PROD	4375	5.5	17	4375	7661
T1	4180	2.875			

Conductor: 13.375 in. @ 29 ft.

Hole: 17.5 in. @ 29 ft.

Cement from 517 ft. to surface

Surface: 8.625 in. @ 517 ft.

Hole: 12.25 in. @ 517 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4375	600	UK	600
PROD	4375	600	PC	1530
SURF	517	0	G	365

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4205	4292			

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 03, 2009

By: Dark K. Quist

Formation Information

Formation	Depth
PRRV	1752
CSLGT	2672
BLKHK	3409
KNWTH	4112
ABERD	4291

Cement from 4375 ft. to 600 ft.

Tubing: 2.875 in. @ 4180 ft.

Production: 5.5 in. @ 4375 ft.

Hole: 7.875 in. @ 4375 ft.

Hole: Unknown

TD:

4566

TVD:

PBTD:

4365

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SHIMMIN TRUST 3-14-12-10			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1435 FNL 0665 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 12.0S Range: 10.0E Meridian: S		9. API NUMBER: 43007306400000			
PHONE NUMBER: 303 298-8100 Ext		9. FIELD and POOL or WILDCAT: CASTLEGATE			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached is the plugging and abandonment procedure for the Shimmin Trust 3-14-12-10 well. Pioneer plans on plugging this well as soon as approval is received from UDOGM.					
Approved by the Utah Division of Oil, Gas and Mining					
Date: <u>September 16, 2009</u>					
By: _____					
NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech			
SIGNATURE N/A	DATE 9/2/2009				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007306400000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. CHANGE TO PROCEDURAL STEP #8: The cement plug above the CICR @ 4150' shall be a minimum of 100' (\pm 12 sx) in length (R649-3-24-3.1).**
- 3. All annuli shall be cemented from 100' back to surface.**
- 4. Step #7 is not applicable to this procedure.**
- 5. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 08, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-007-30640-00-00

Permit No:

Well Name/No: SHIMMIN TRUST 3-14-12-10

Company Name: PIONEER NATURAL RESOURCES USA, INC

Location: Sec: 14 T: 12S R: 10E Spot: SENE

Coordinates: X: 520441 Y: 4403922

Field Name: CASTLEGATE

County Name: CARBON

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity t/cf
HOL1	29	17.5			
COND	29	13.375			
HOL2	517	12.25			
SURF	517	8.625	24	517	
HOL3	4375	7.875			
PROD	4375	5.5	17	4375	7661
T1	4180	2.875			

Conductor: 13.375 in. @ 29 ft.

Hole: 17.5 in. @ 29 ft.

Cement from 517 ft. to surface

Surface: 8.625 in. @ 517 ft.

Hole: 12.25 in. @ 517 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4375	600	UK	600
PROD	4375	600	PC	1530
SURF	517	0	G	365

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4205	4292			

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 16, 2009

By: _____

Formation Information

Formation	Depth
PRRV	1752
CSLGT	2672
BLKHK	3409
KNWTH	4112
ABERD	4291

Cement from 4375 ft. to 600 ft.

Tubing: 2.875 in. @ 4180 ft.

Production: 5.5 in. @ 4375 ft.

Hole: 7.875 in. @ 4375 ft.

Hole: Unknown

TD:

4566

TVB:

PBTD:

4365

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SHIMMIN TRUST 3-14-12-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1435 FNL 0665 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 14 Township: 12.0S Range: 10.0E Meridian: S		9. API NUMBER: 43007306400000
PHONE NUMBER: 303 298-8100 Ext		9. FIELD and POOL or WILDCAT: CASTLEGATE
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 9/17/09 - 9/18/2009: MIRU - RIH w/CIBP, set @ 4150'. Pioneer Well Service pmp'd 15 sx (3 bbls) Cl G w/CaCl on top of plug. Pmp'd 35 sx balance plug Tagged balance plug @ 350'. Pmp'd cmt 96' to surface. State Rep Mark Jones witnessed & approved plugging. Dry hole marker set to state specification dirt work done & location reseeded. Cmt treatment report attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2009		
NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 10/6/2009	